

# Anellotech



## Renewable Petrochemicals from Biomass by Catalytic Fast Pyrolysis

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Brazilian BioEnergy Science and Technology  
Conference  
August 16, 2011



## Pyrolysis is Cheapest Biomass Conversion Technology

- Pyrolysis is the cheapest technology to convert biomass into a liquid fuel.
- Several companies are producing pyrolysis oils on commercial scale today.
- Iowa State (Robert Brown) and Conoco Phillips study concluded minimum cost of biofuel:
  - Hydrolysis \$5-6/GGE > Gasification \$4-5/GGE > Pyrolysis \$2-3/GGE (GGE = gallons of gasoline energy equivalence.)
  - (Study assumption: nth plant economics; 10% IRR; 2000 tons/day feedstock; Feedstock cost \$75/ton; 100% equity financing.)
- Challenges with pyrolysis technology:
  - Controlling the chemistry
  - Low quality fuel
  - Upgrading of pyrolysis vapors
  - Catalysts and reaction engineering
  - Hydrogen requirements for upgrading (Hydrogen is more expensive than actual pyrolysis oil)



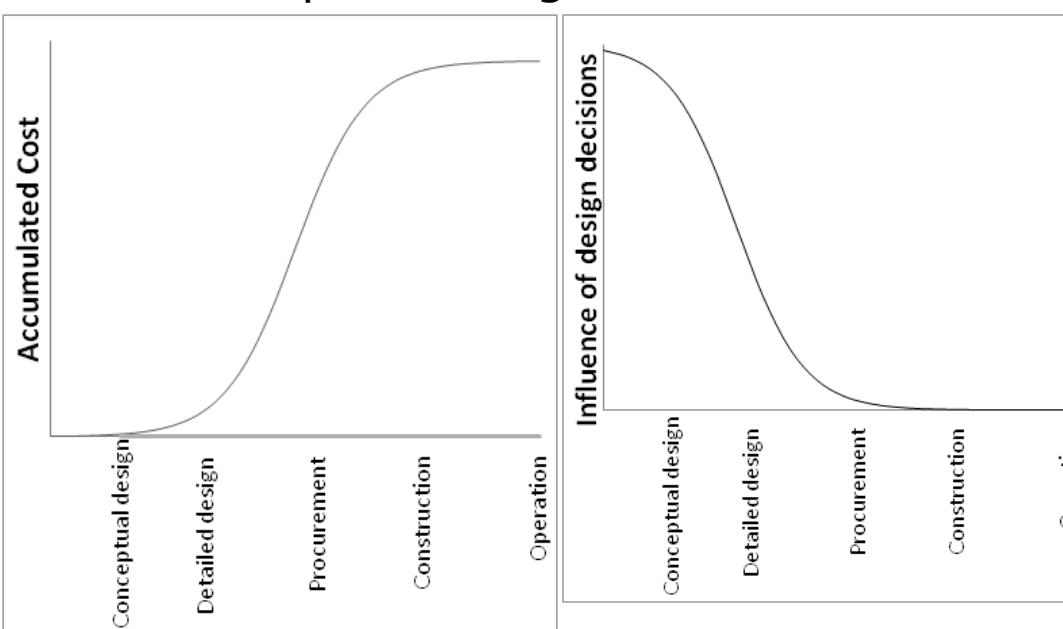
Pyrolysis Oils

M. M. Wright, D. E. Daugaard, J. A. Satrio, R. C. Brown, Fuel 89 2010 S2-S10.

R.H. Venderbosch, W. Prins (2010) Fast pyrolysis technology development. In: Biofuels, Bioproducts and Biorefining (p 178-208).

# Biomass Conversion Technologies are Capital Intensive

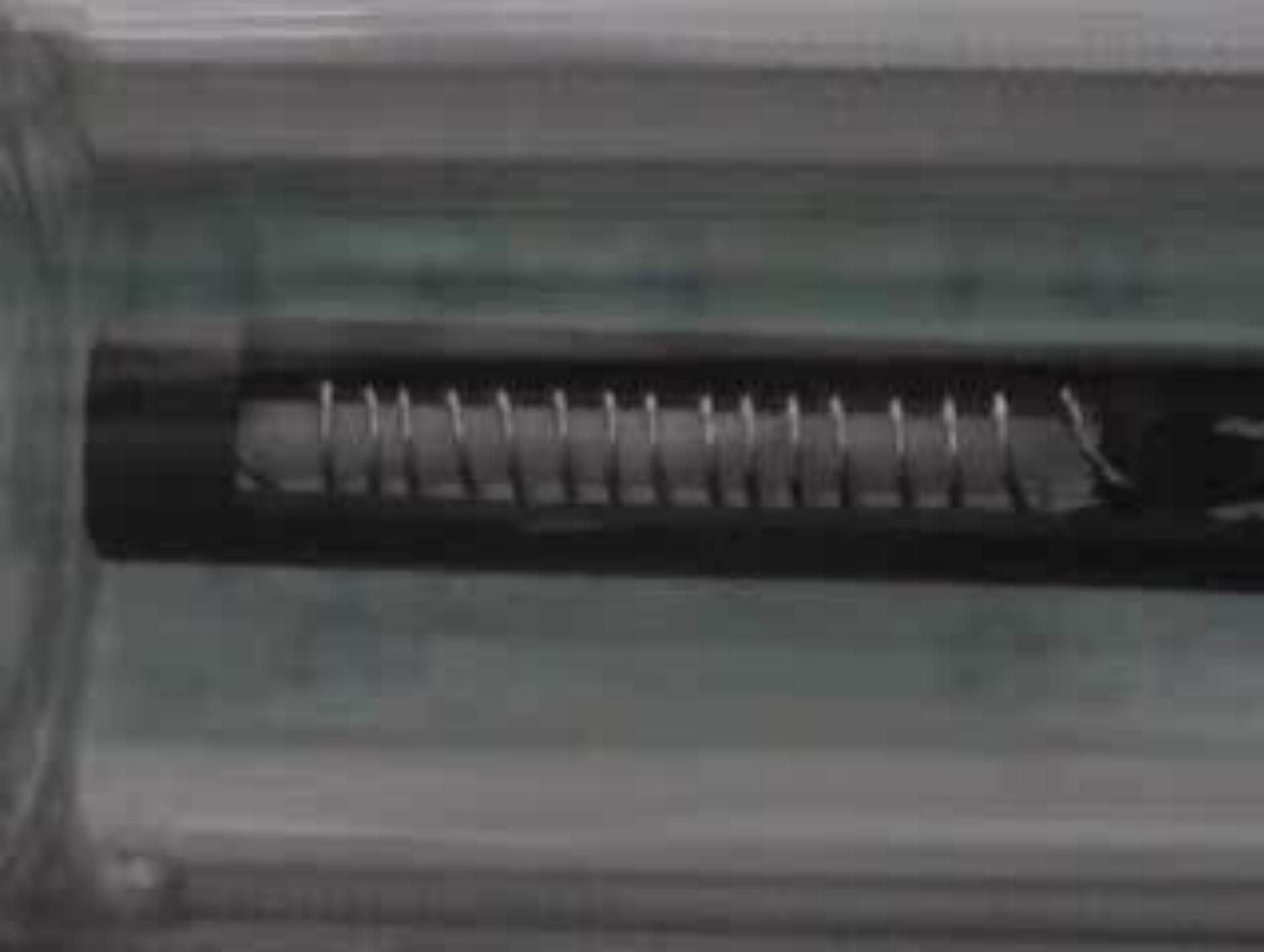
- Need to develop conversion technologies with low capital costs
- Decisions about cost are made very early in technology development in conceptual design stage
- Conceptual design should be used to guide R&D



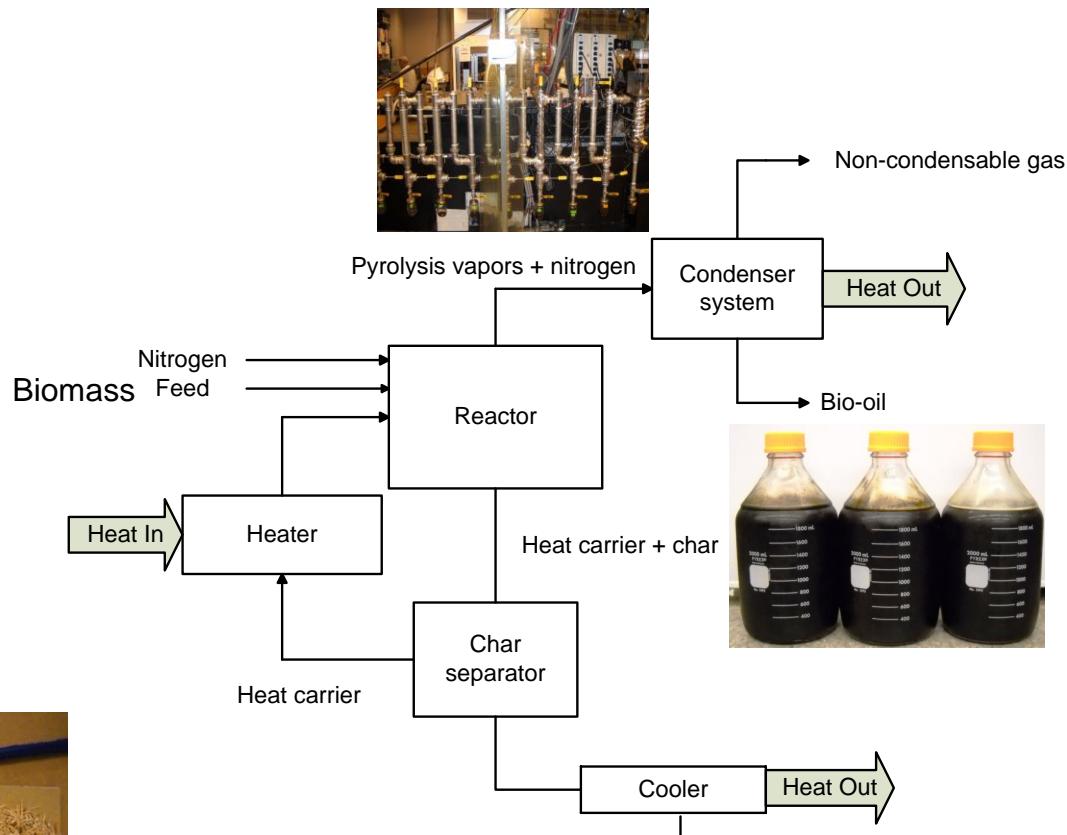
A. A. Upadhye, W. Qi, G. W. Huber. Conceptual Process Design: A Systematic Method to Evaluate and Develop Renewable Energy Technologies; AIChE Journal (cover story); (2011), 57 2292-2301.

G. Towler, and R.K. Sinnott Chemical Engineering Design: Principles, Practice and Economics of Plant and Process Design, Butterworth-Heinemann .

J. M. Doulgas Conceptual Design of Chemical Processes, McGraw Hill.



# PRODUCTION AND CHARACTERIZATION OF PYROLYSIS OILS



**UMass Pyrolysis Pilot Plant 4.9 Gallons/day**  
**Designed by: Phil Badger; Renewable Oil International**

# Bio-oil: Characterization

C: 47.0%  
H: 8.2%  
O: 44.8%

## Elemental Composition

## Non-Combustibles

Ash: 0.03 wt%



## Oak Wood Bio-oil



Viscosity: ~150 cP

## Viscometry

## Solubility

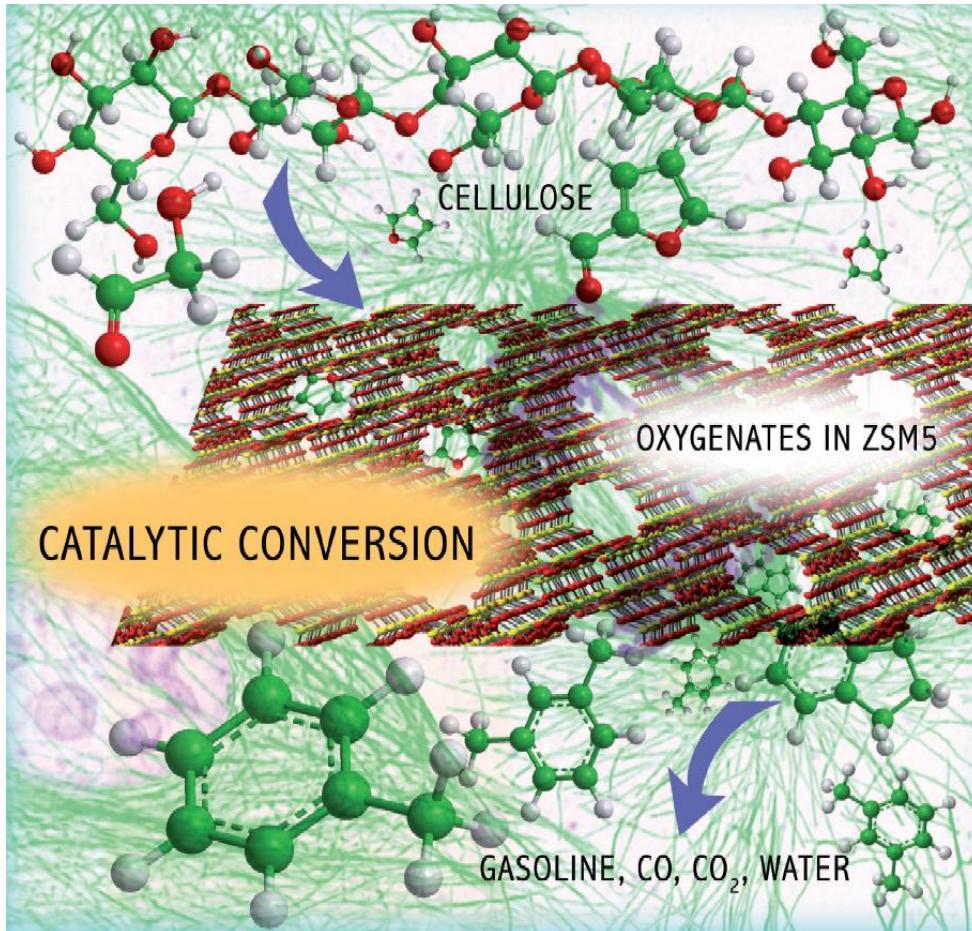
pH: 2.75

## Acidity

Water: 62%  
Methanol: 98%  
Toluene: 14%  
Diesel Fuel: 4%

S. Czernik, A. V. Bridgwater, Overview of applications of biomass fast pyrolysis oil. *Energy Fuels* **18**, 590-598 (2004).

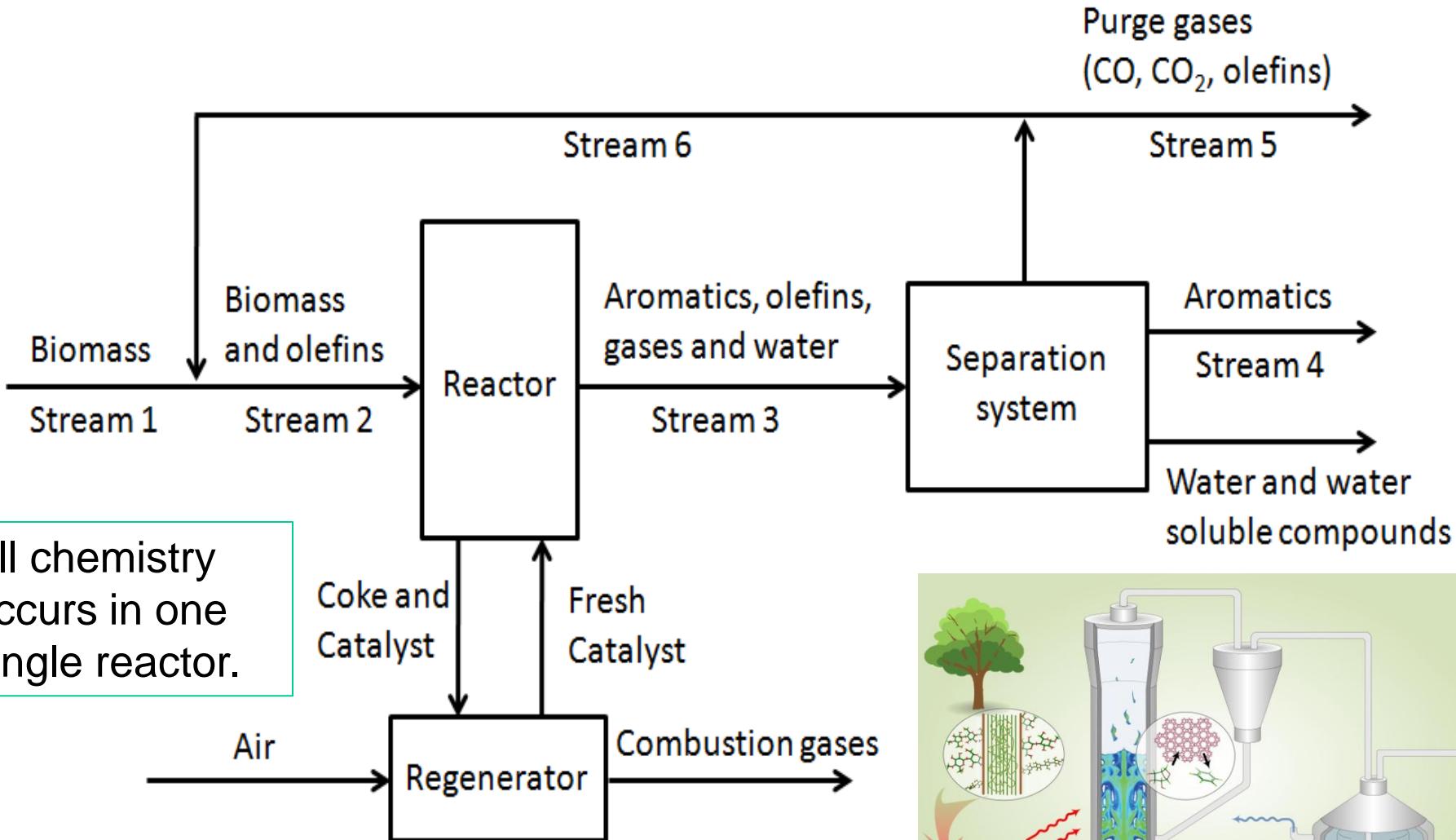
# Catalytic Fast Pyrolysis Single Step Process to make Petrochemicals from Solid Biomass



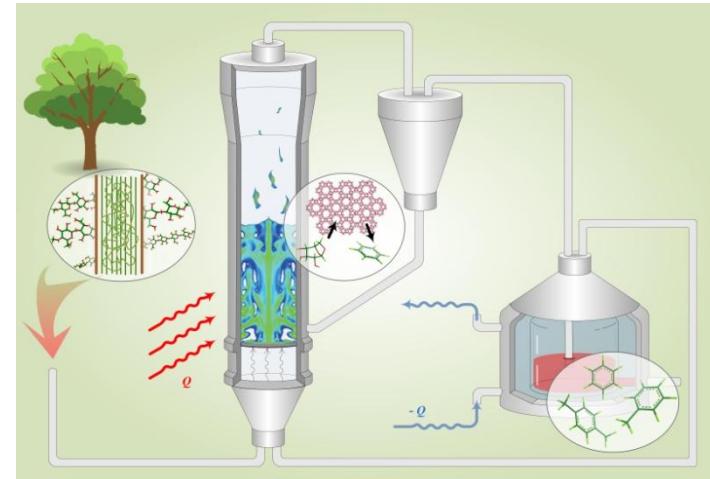
- Solid biomass converted into petrochemicals in a single reactor at short residence times:
  - Petrochemical that fits into existing infrastructure.
  - Inexpensive, recyclable zeolite catalysts.
  - Challenge is controlling chemistry.
  - Optimize reactor and catalytic chemistry to achieve high aromatic yields.

Carlson, T.R.; Vispute, T.P.; and Huber, G.W.; Green Gasoline by Catalytic Fast Pyrolysis of Solid Biomass-derived Compounds, *ChemSusChem*, **1**, 397-400 (2008).  
J. Scabill and J. Diebold, *Research in Thermochemical Biomass Conversion*, 1988, **40**, 927-940.

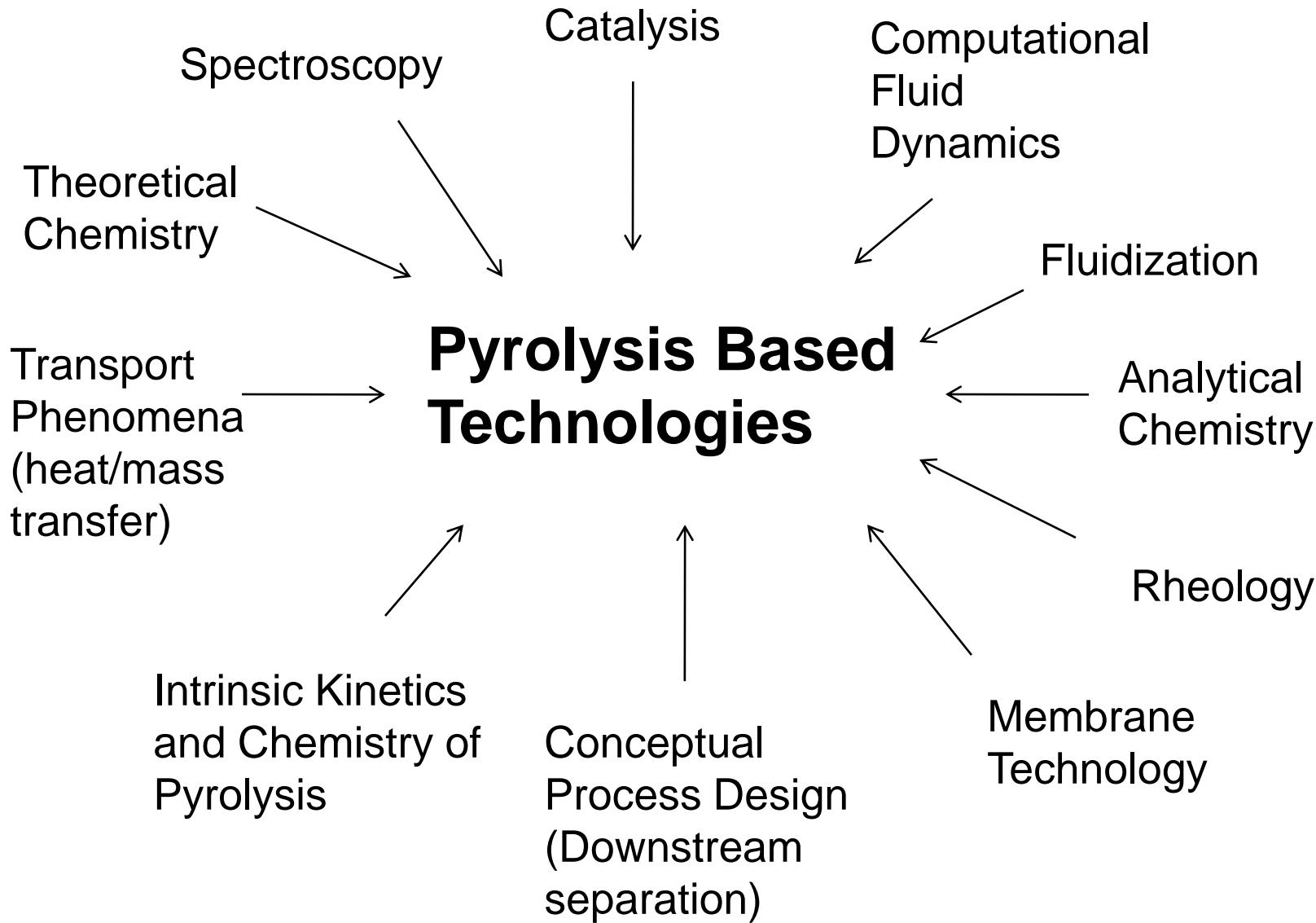
# Block Flow Diagram for Catalytic Fast Pyrolysis



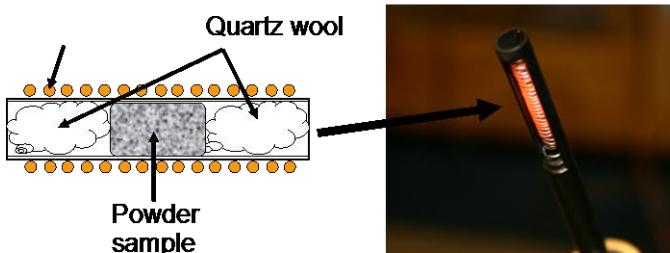
Torren R. Carlson, Yu-Ting Cheng, Jungho Jae and George W. Huber,  
 Production of Green Aromatics and Olefins by Catalytic Fast Pyrolysis of  
 Wood Sawdust, *Energy and Environmental Science* (2011) 4 145-161.



# Variety of Scientific Tools to Optimize CFP



## Wide Variety of Experimental Equipment used to Optimize CFP Technology



Pyroprobe (mg)  
Fall 2006



TGA-MS  
(mg)



Fixed bed reactor (mg)  
December 2008



1<sup>st</sup> generation  
fluidized bed  
December 2008

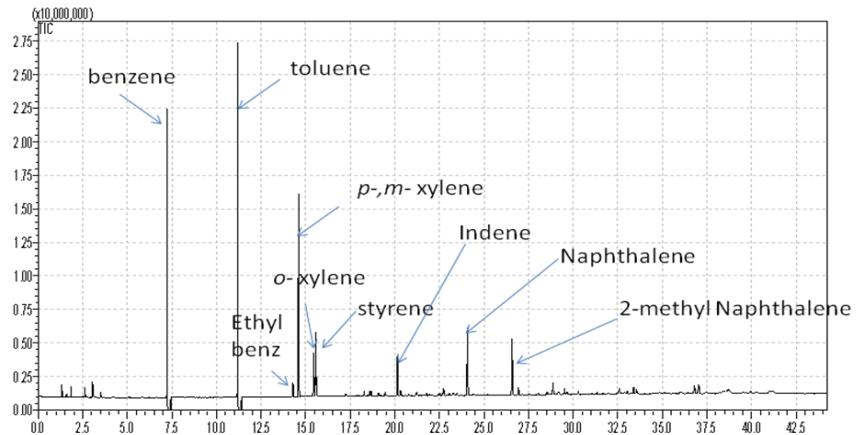


2<sup>nd</sup> generation  
fluidized bed  
March 2010



Process Development  
Unit (PDU)  
April 2011

## Catalytic Fast Pyrolysis: Process Development Unit

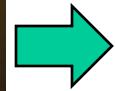


GCMS of raw liquid only observe aromatics



Feed:  
Pine  
Wood  
Sawdust

Process Development Unit  
(Continual flow of catalyst and  
biomass on stream since April  
2011)

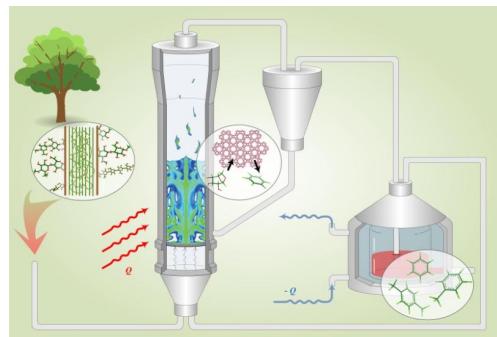


Raw Liquid  
Product (Contains  
aromatics and water)



Aromatic  
Products

# Potential to Make Renewable Football Jersey



Biomass

Catalytic Fast Pyrolysis

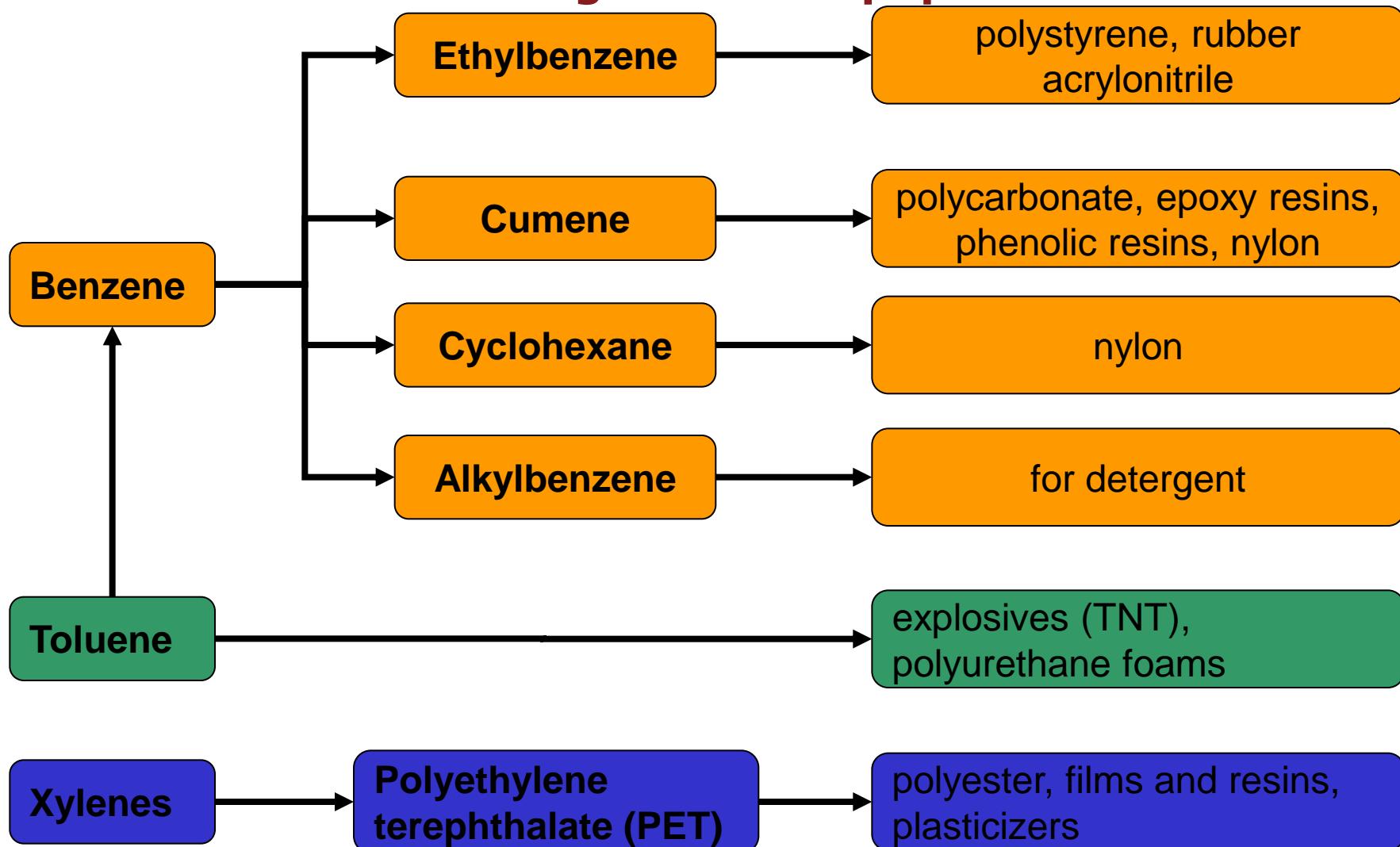


Aromatics

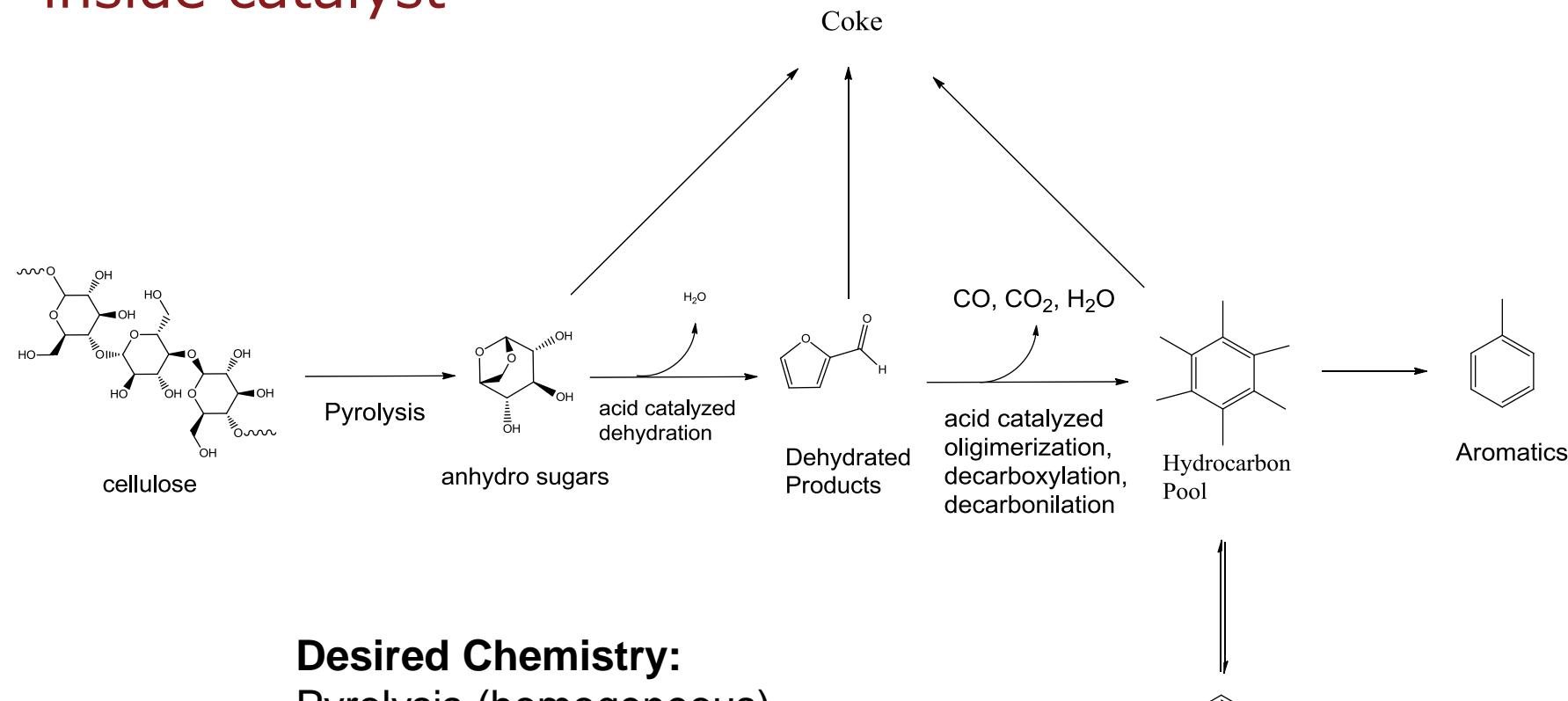


Aromatics can be added to conventional petrochemical infrastructure to make fungible products

## Wide Range of Downstream Customers Can Use Green BTX in Existing Process Equipment



## CFP involves reactions in solid biomass, gas phase and inside catalyst



### Desired Chemistry:

Pyrolysis (homogeneous)

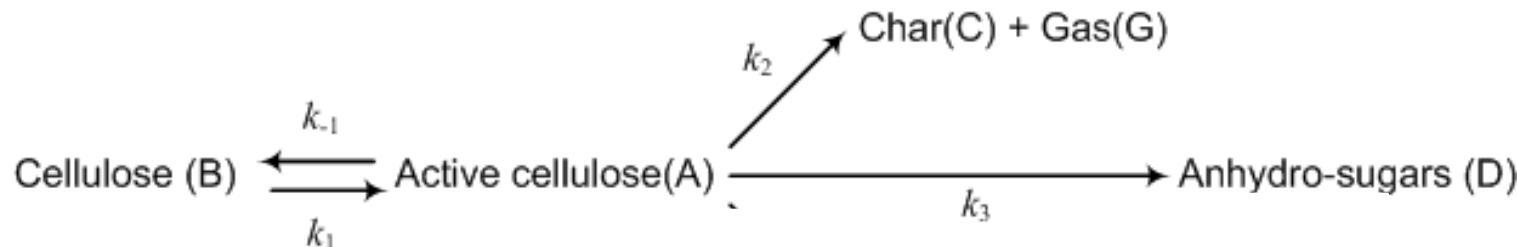
Dehydration (heterogeneous & homogeneous)

Oligomerization & decarbonylation (heterogeneous)

### Undesired Chemistry:

Homogeneous and Heterogeneous coke formation

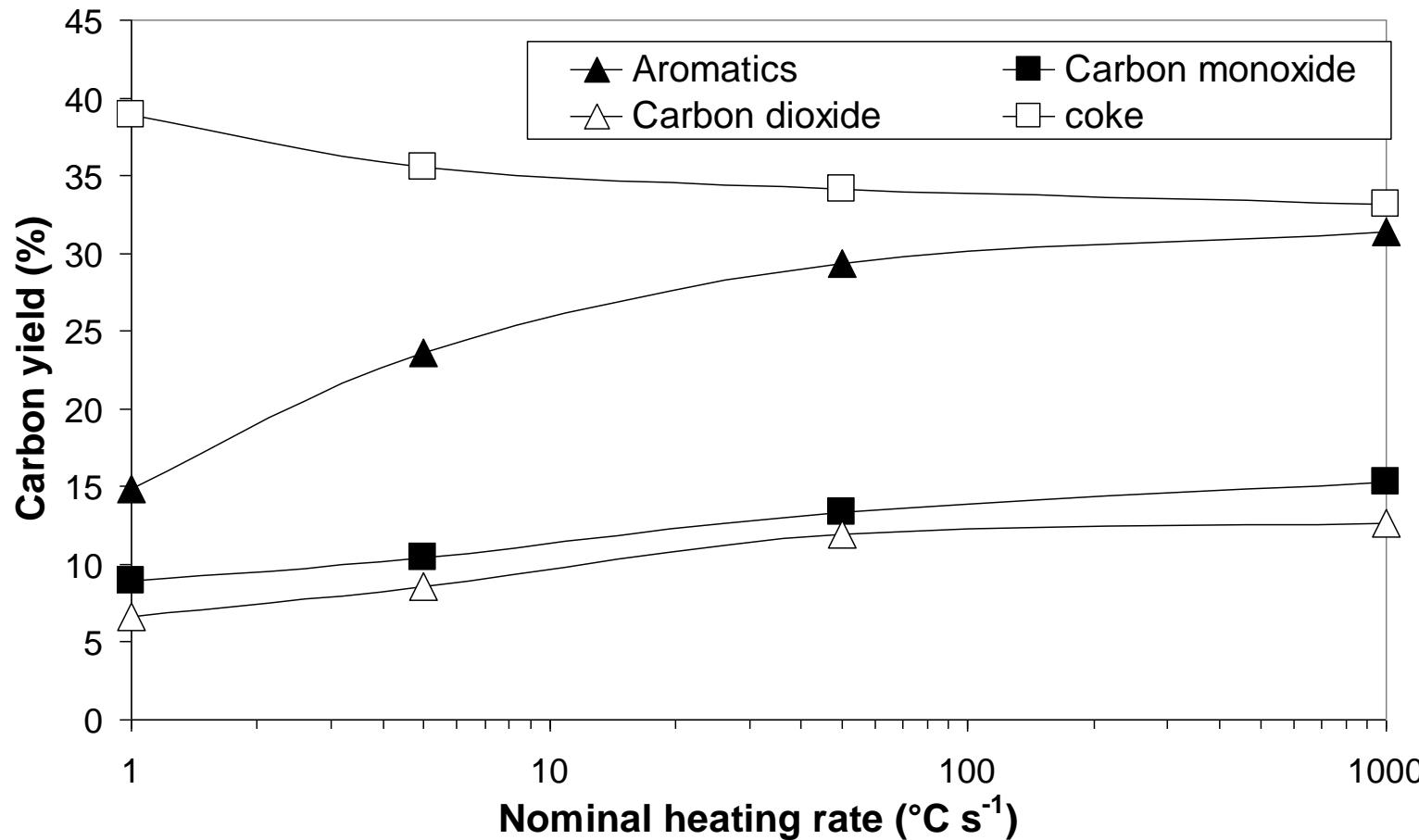
## Cellulose Pyrolysis Involves Series and Parallel Reactions



- At low temperatures (less than 300°C) cellulose forms coke.
- Coke formation is a low activation energy process and exothermic.
- Gases formed with coke include CO<sub>2</sub> and H<sub>2</sub>O.
- High rates of heat transfer are needed to avoid coke formation.

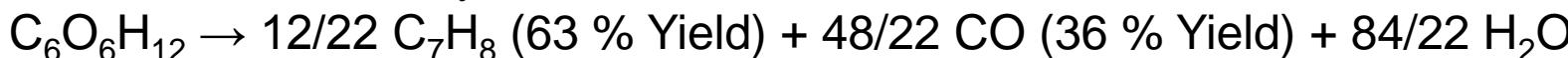
	$\log A$ (A in sec)	$E_A$ (kJ/mol)	$H_{rxn}$ (kJ/mol)
$k_1$	22	258	-1.5
$k_2$	5.7	103	-170
$k_3$	14.8	199	120

# Aromatic Yield Increases with Heating Rate



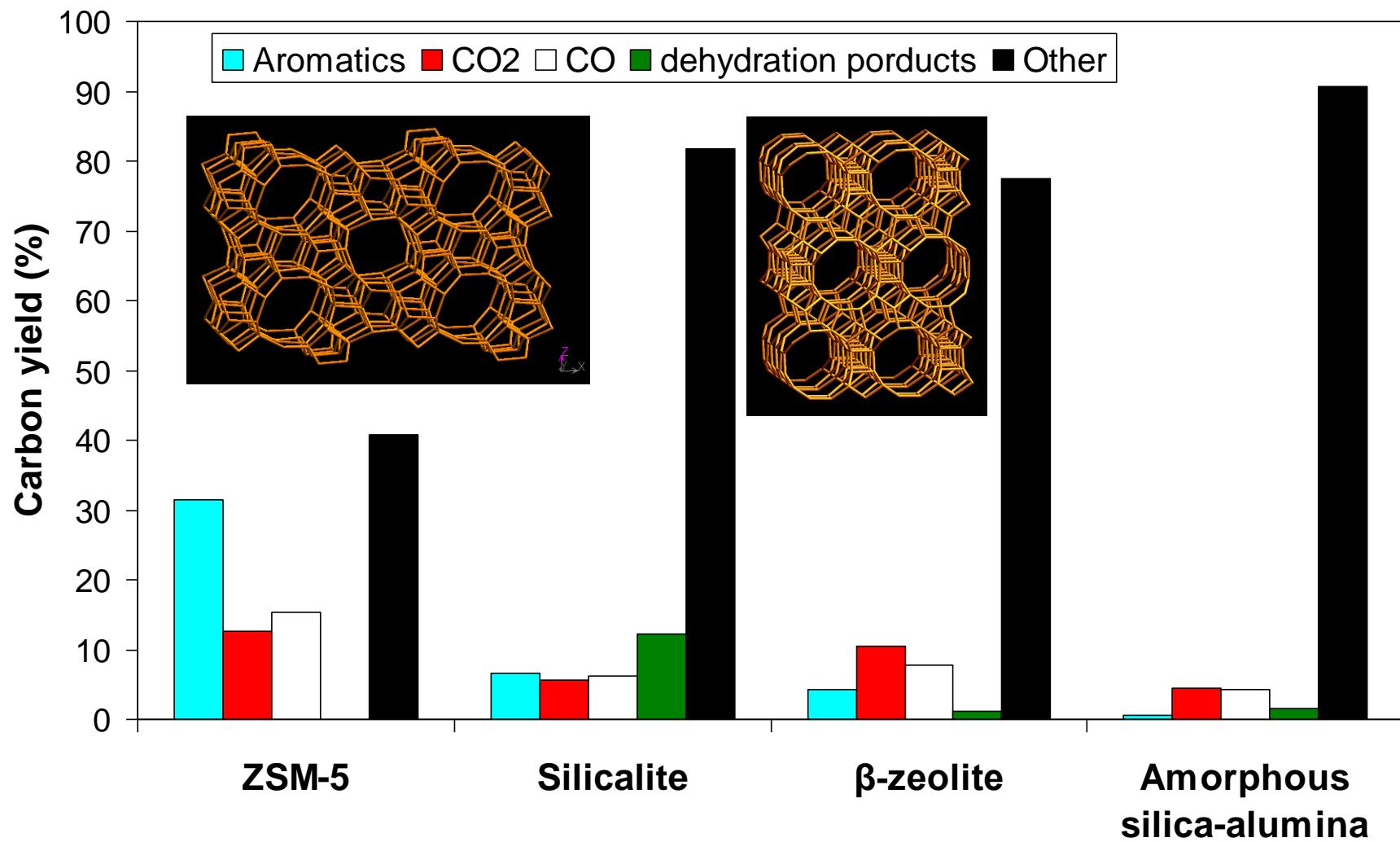
Reaction Conditions: Temperature 600°C; ZSM-5;

Feed: Glucose; Catalyst to Feed Ratio 19



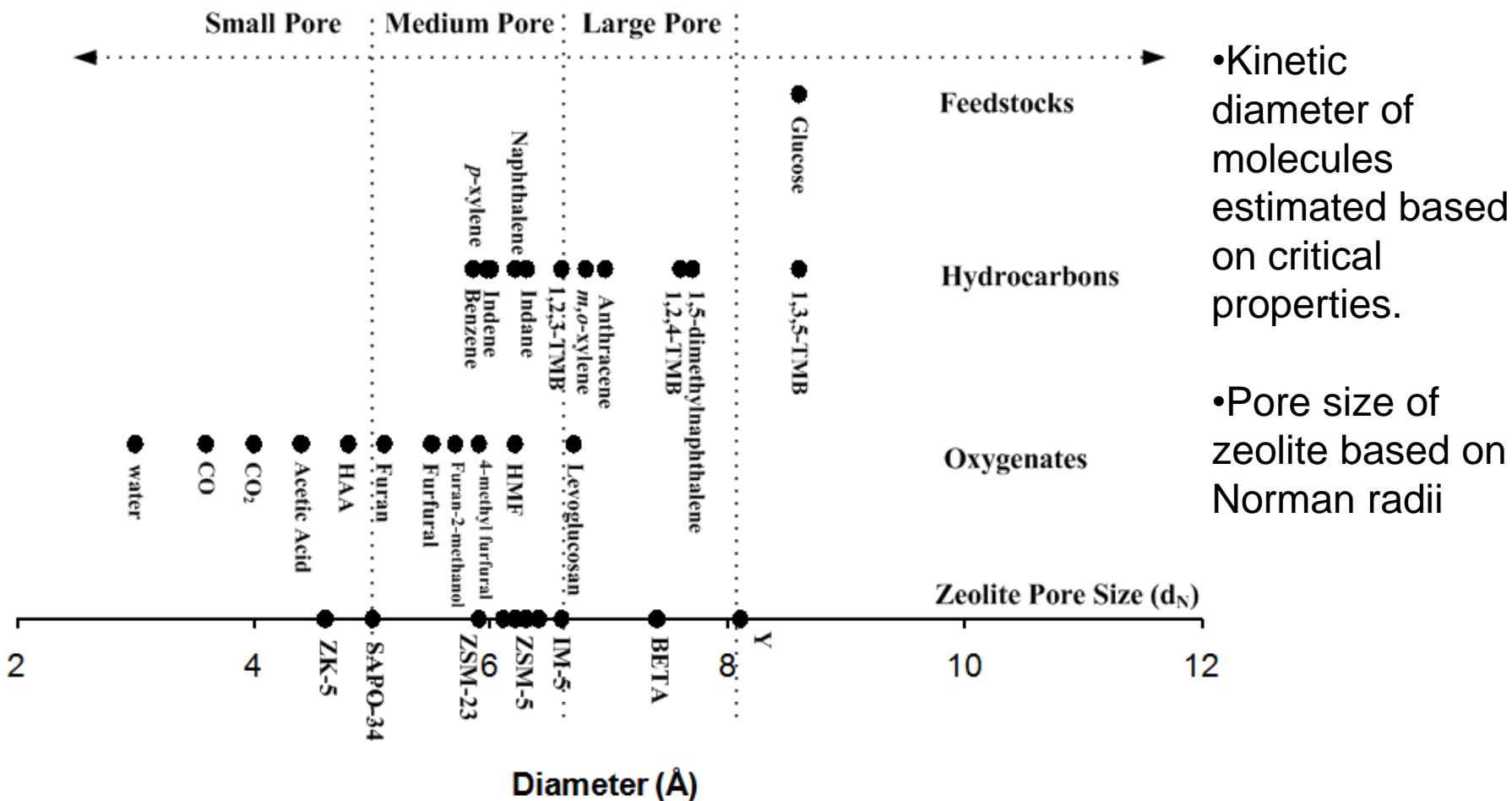
Carlson, T.R.; Vispute, T.P.; and Huber, G.W.; Green Gasoline by Catalytic Fast Pyrolysis of Solid Biomass-derived Compounds, *ChemSusChem*, **1**, 397-400 (2008).

# Catalyst Design is Crucial to Achieve High Aromatic Yields

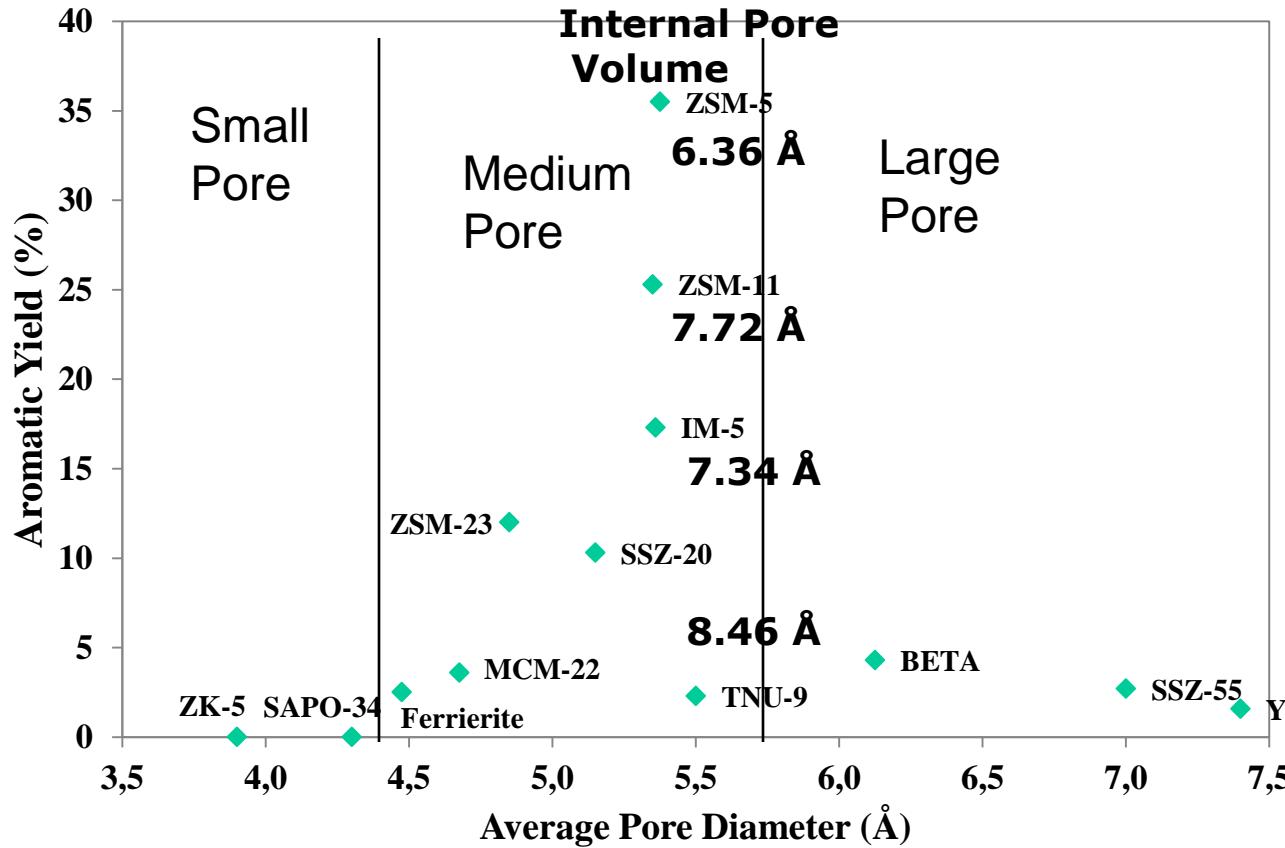


Carlson, T.R.; Vispute, T.P.; and Huber, G.W.; Green Gasoline by Catalytic Fast Pyrolysis of Solid Biomass-derived Compounds, *ChemSusChem*, **1**, 397-400 (2008).

# Pore size of feed, product and catalysts are critical for catalyst design

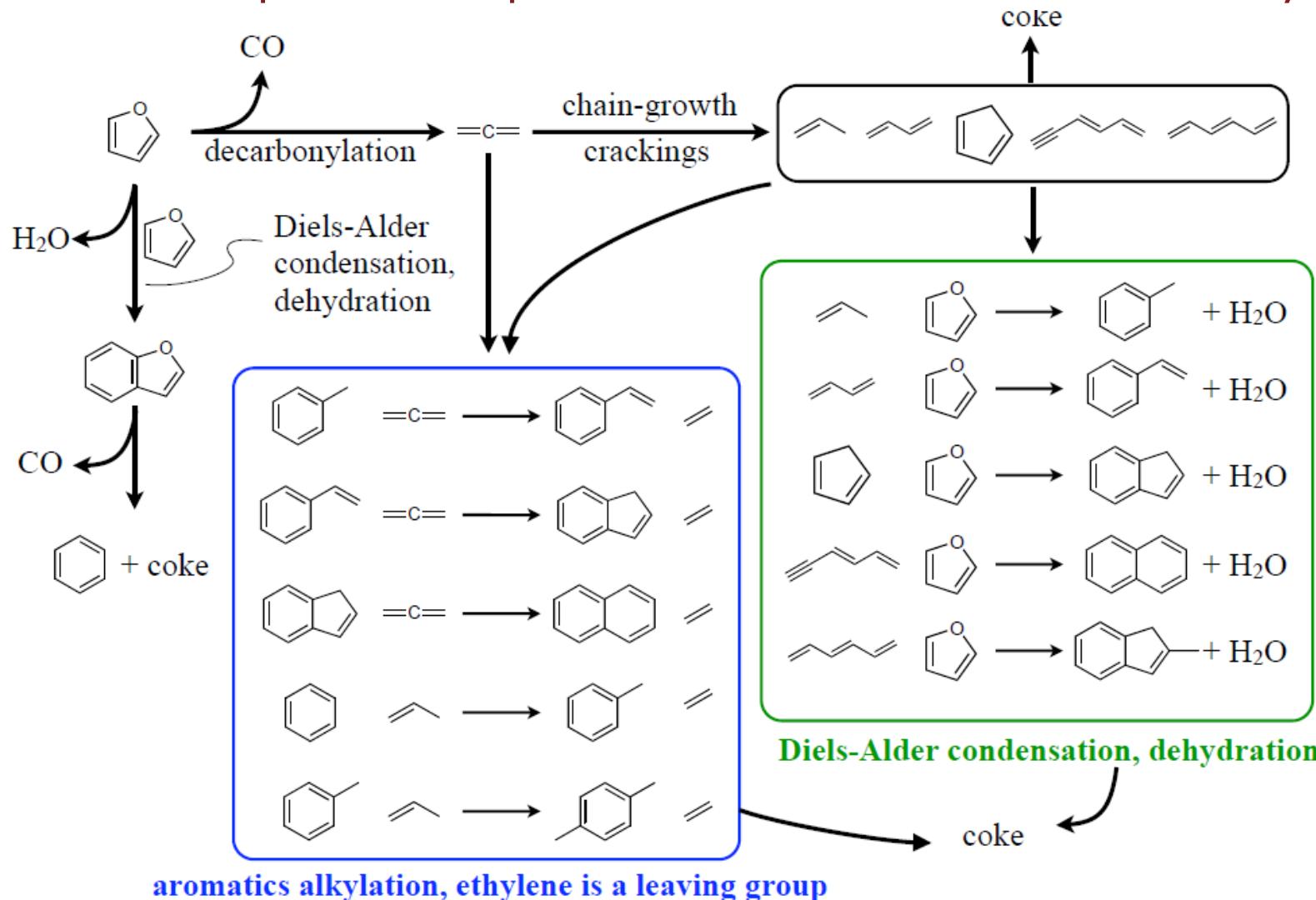


# Aromatic Yield is a Function of Zeolite Pore Size and Internal Pore Volume



CFP of glucose at 600°C.  
Yield is a function of zeolite pore size.

## Model Compounds Help Understand the Zeolite Chemistry

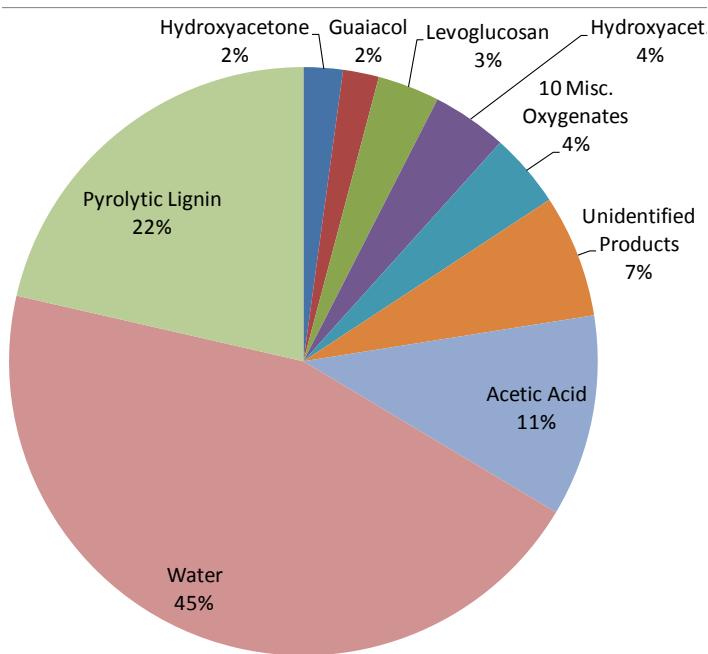


## Bio-oils Produced by Fast Pyrolysis of Mixed Hard Woods



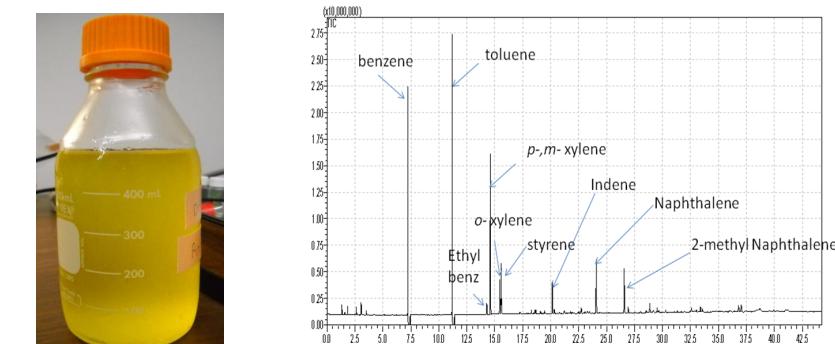
Bio-oil mixture of oxygenated products analyzed by GCMS, GPC, HPLC, Karl Fisher

### Bio-oil Analysis (wt%)

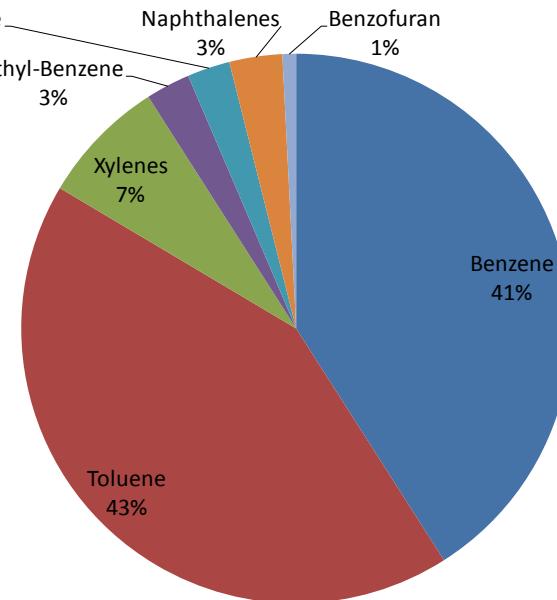


Commercial Yields: 70 wt% Bio-oils

## Aromatics Produced by CFP of Pine Wood in PDU

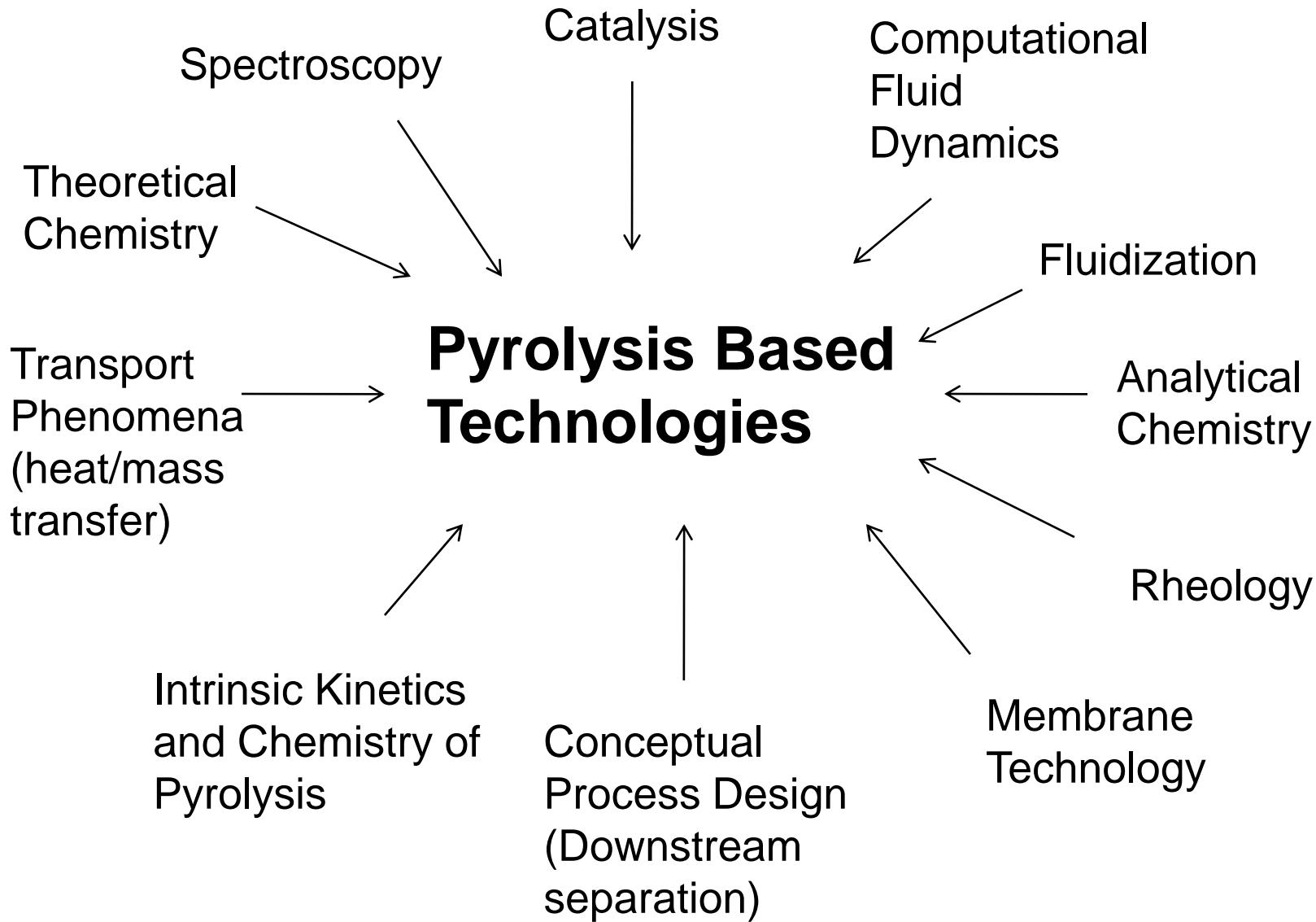


### GCMS of Aromatic Products Aromatic Selectivity (Carbon %)

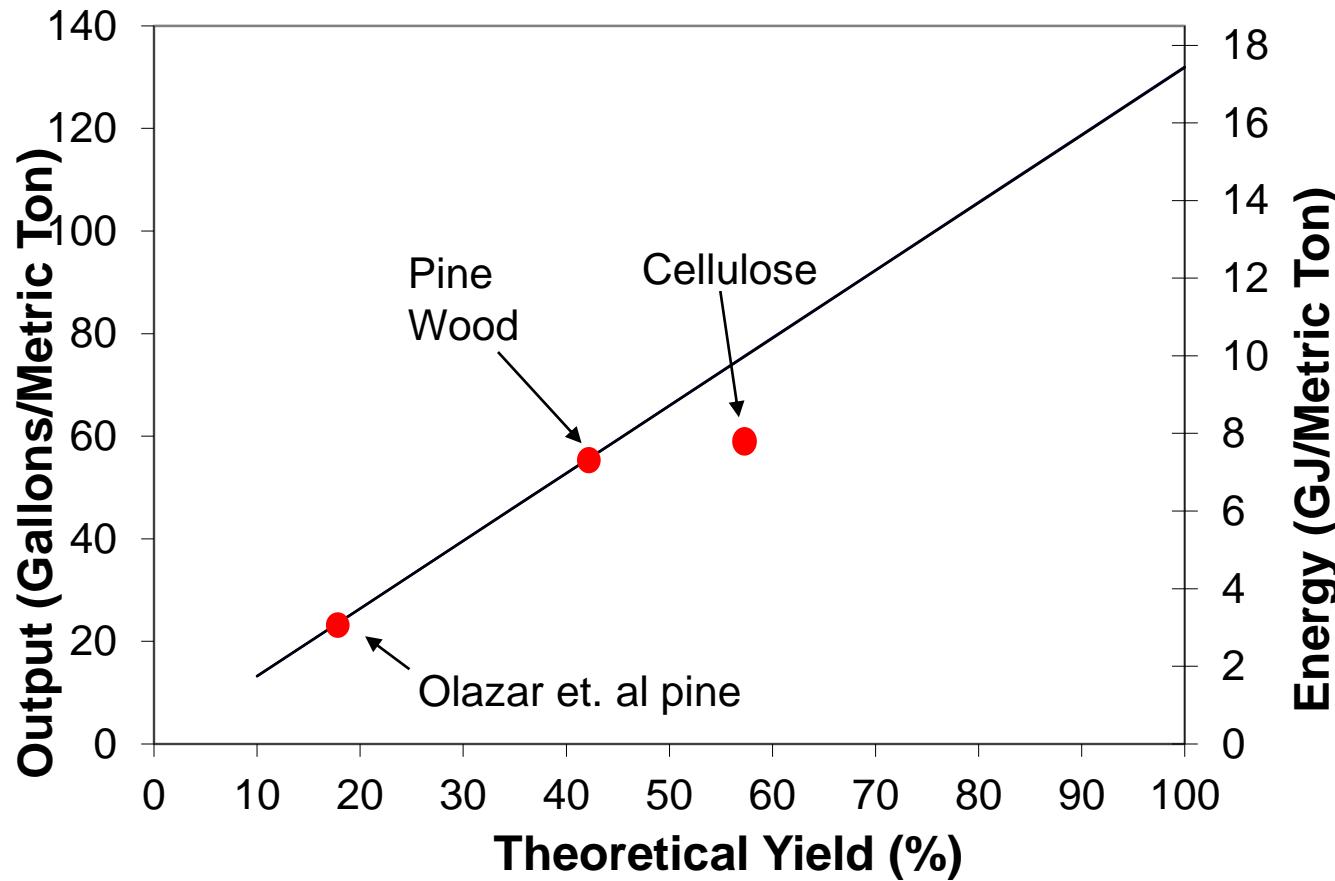


Current Yields: 17 wt% Aromatics

# Tools: Optimization of Pyrolysis Technologies



## Yields from Catalytic Fast Pyrolysis



Maximum Yields:



# Conclusions

- ❑ All products made from petroleum today can be made from biomass
- ❑ Clear need to develop new processes for sustainable production of liquid fuels and chemicals
- ❑ Catalytic fast pyrolysis allows the direct production of aromatics and olefins from solid biomass in a single catalytic step
- ❑ High yields of petrochemicals are possible in a single catalytic reactor
- ❑ Adjust aromatic yields by tuning catalytic properties, adjusting the pyrolysis chemistry and reactor design
- ❑ Focusing on understanding the basic chemistry and catalysis can help us design improved processes for biomass conversion

## Acknowledgements

- Funding Agencies:** DOE-EFRC Catalysis Center for Energy Innovation , NSF-MRI, NSF-EFRI, NSF-Career, and DARPA-SurfCat

- Collaborators:**

**UMass:** S. Auerbach (first principle modeling); S. de Bruyn Kops (CFD); Prof. W. Curt Conner (Catalyst); Prof. P. Dauenhauer (Pyrolysis); Prof. Wei Fan (Zeolite Synthesis); Prof. T. J. Mountzarias (Fluidization).

**Anellotech:** Dr. Anne Gaffney, Dr. Cawas Cooper; Jeff Whiting; Dr. Fred Pesa

**Disclosure:** I have financial interest in Anellotech ([www.anellotech.com](http://www.anellotech.com)).



### **Huber Team:**

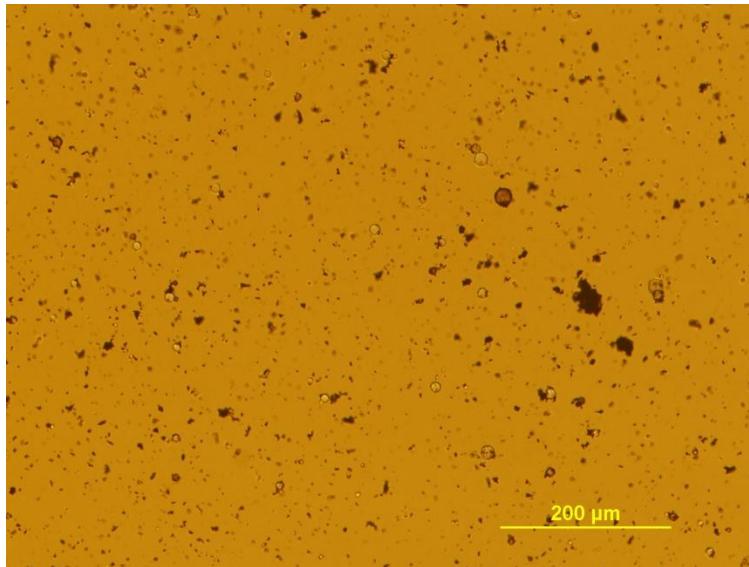
**Former CFP Team:** Dr. Y. Lin; Dr. T. Carlson; Dr. K. Routray ; H. Zhang

**Staff:** Dr. G. Tompsett; J. Polin.

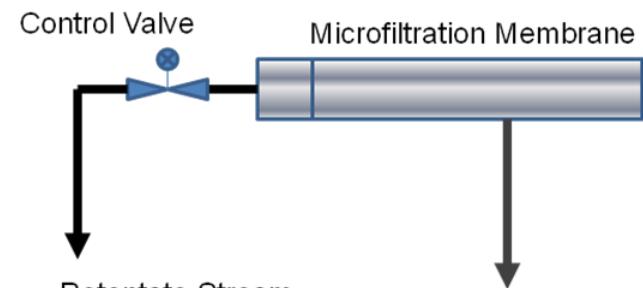
**Post-doc:** Dr. J. Cho; Dr. W. Shen; Dr. R. Xing.

**Graduate Students:** H. Olcay; T. Vispute; V. Agarwal; R. Weingarten; J. Jae; Y. Cheng; R. Coolman; S. Green; A. Upadhye; J. Shi; C. Gilbert; A. Nikolopoulou.

# Bio-oil is an emulsion

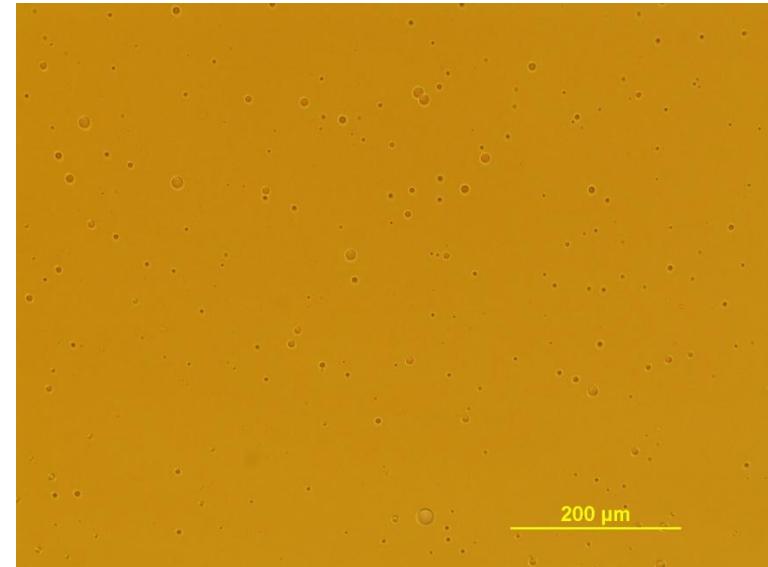


Bio-oil before filtration

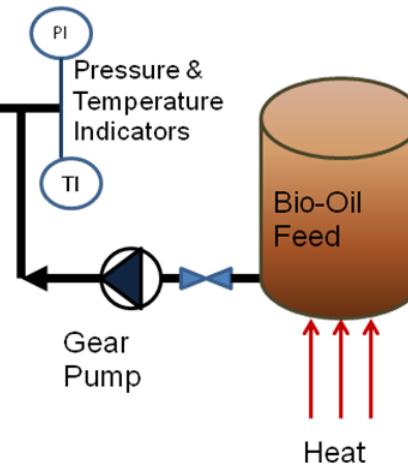


Permeate Stream  
(Char Removed)

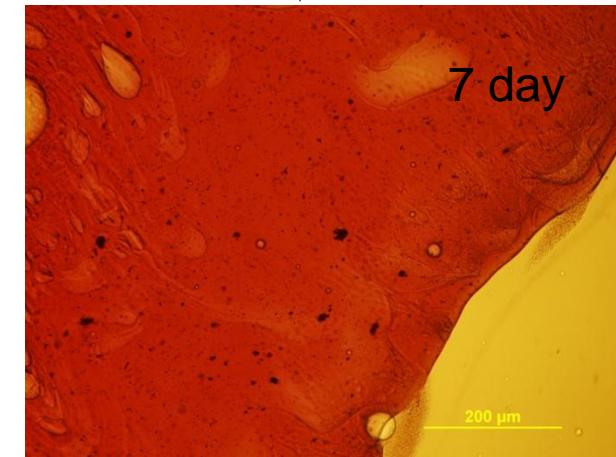
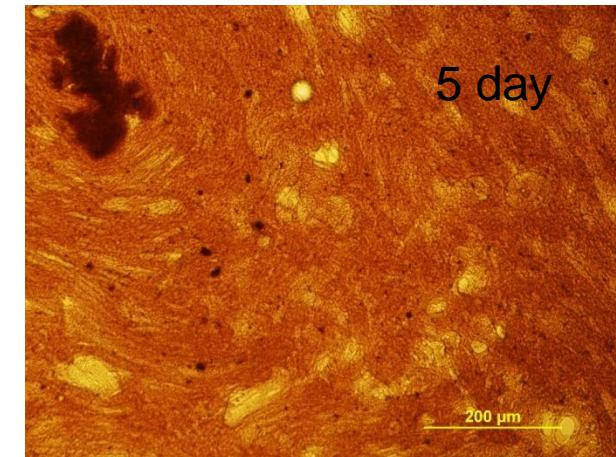
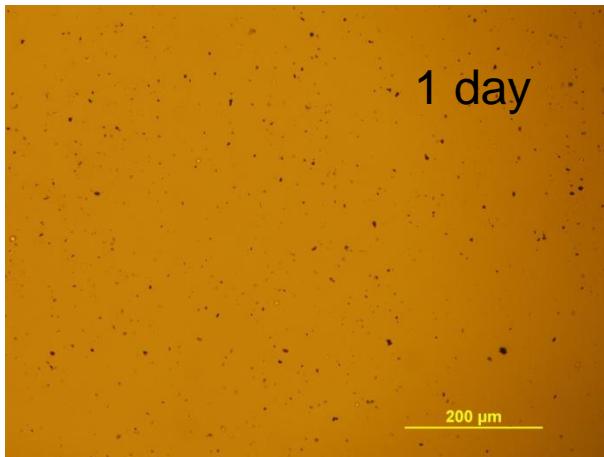
Retentate Stream



Bio-oil after microfiltration



## Bio-oil undergoes phase separation when heated



- Bio-oil phase separates on accelerated aging (heated to 90°C)
- A thick tarry phase is formed at the bottom and a less viscous top phase

## Pyrolysis Conclusions

- Pyrolysis oil is cheapest liquid fuel made from biomass
- Pyrolysis oils is a mixture of products including: water, organic acids, hydroxyacetone, carbohydrates, and pyrolytic lignin
- Bio-oil phase separates with time
- Needs to be upgraded which requires large amounts of hydrogen (expensive)